ExxonMobil Refining & Supply Company

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Jennifer C. Sediachek Project Manager

EXONMobil
Refining & Supply

June 2, 2005

Ms. Jo Bentz California Regional Water Quality Control Board North Coast Region 5550 Skylane Boulevard, Suite A Santa Rosa, California 95403

RE: Former Exxon RAS #7-3035/4501 Sonoma Highway, Santa Rosa, California.

Dear Ms. Bentz:

Attached for your review and comment is a copy of the letter report entitled Addendum to Sensitive Receptor Survey, dated June 2, 2005, for the above-referenced site. The report was prepared by Environmental Resolutions, Inc. (ERI) of Petaluma, California, and details evaluation activities at the subject site.

If you have any questions or comments, please contact me at 510.547.81%.

Sincerely,

Jennifer C. Sedlachek Project Manager

Attachment:

ERI's Addendum to Sensitive Receptor Survey, dated June 2, 2005.

CC:

w/ attachment

Mr. Paul Lowenthal, City of Santa Rosa Fire Department Mr. Joseph A. Aldridge, Valero Energy Corporation

w/o attachment

Ms. Paula Sime, Environmental Resolutions, Inc.

June 2, 2005 ERI 200303.R27

Ms. Jennifer C. Sedlachek ExxonMobil Refining & Supply - Global Remediation 4096 Piedmont Avenue #194 Oakland, California 94611

Subject:

Addendum to Sensitive Receptor Survey, Former Exxon Service Station 7-3035,

4501 Sonoma Highway, Santa Rosa, California.

Ms. Sedlachek:

At the request of Exxon Mobil Corporation (Exxon Mobil), Environmental Resolutions, Inc. (ERI) is submitting this Addendum to the Sensitive Receptor Survey (SRS) for the subject site. The California Regional Water Quality Control Board, North Coast Region (Regional Board), requested this addendum in a letter dated April 28, 2005 (Attachment A).

#### SITE BACKGROUND

The site is located on the northwestern corner of Sonoma Highway and Mission Boulevard in Santa Rosa, California, as shown on the Site Vicinity Map (Plate 1). The site is occupied by an operating Valero service station. The locations of the underground storage tanks (USTs), dispenser islands, groundwater monitoring wells, and other select site features are shown on the Generalized Site Plan (Plate 2).

## **APRIL 2004 SENSITIVE RECEPTOR SURVEY**

In April 2004, ERI submitted a Sensitive Receptor Survey Report, documenting the results of a SRS performed for the subject site. The April 2004 SRS included a file review and door-to-door survey. The file review consisted of a record search of the California Department of Water Resources (DWR) well driller's report archive, the City of Santa Rosa Utility Department files, and the Sonoma County Permit and Resource Management Department files to identify water supply wells within a one-half mile radius of the site. The records search revealed 39 private wells within a one-half mile radius of the site. Well information is summarized in Table 1.

ERI conducted a door-to-door survey within a 1,000-foot radius of the subject site. In addition, ERI visited the properties that have water supply wells, based on the results of the file searches. A total of 189 addresses were visited within the 1,000-foot radius. A total of 108 questionnaire cards were left and occupants of 81 addresses were questioned in person. One questionnaire card was returned stating that there was an active well on the property. Of the 39 wells identified during the file searches, only 11 wells were confirmed and/or discovered in the door-to-door survey. The approximate locations of the wells confirmed or discovered within 2,000 feet of the site are shown on Plate 3.

## ADDITIONAL SENSITIVE RECEPTOR INVESTIGATION

In July 2004, during access negotiations to perform a soil boring at 4389 Sonoma Highway, the property owner informed ERI and the Regional Board of the presence of an irrigation well on the property. The well, located approximately 300 feet southwest (downgradient) of the site, had not been previously identified.

In September 2004, ERI performed a door-to-door well survey downgradient and crossgradient of the site to locate additional wells that may not have been identified in ERI's April 2004 SRS. The door-to-door survey area is shown on Plate 4. ERI contacted the owners of 16 properties within the search area. If the owners were not present during the door-to-door survey, ERI left a written request for information at the property. Ten property owners responded to ERI's request for information; of these 10, eight respondents noted the presence of a well on their property, and two noted no well at the property. Six property owners did not respond to ERI's request for information.

ERI identified a total of eight additional private wells in the vicinity of the site during the door-to-door survey. The locations and addresses of these wells are shown on Plate 4. Location, use, and construction data for these wells and previously identified wells are summarized in Table 1. Wells, schools, and surface water bodies located within 2,000 feet of the site are shown on Plate 3.

## **Private Water Well Sampling**

In August 2004, ERI collected groundwater samples from the private well located at 4389 Sonoma Highway. In October and November 2004, ERI collected samples from seven private water wells identified during the September 2004 door-to-door survey (4420, 4372, 4358, 4200, 4343, 4100, and 4389 Sonoma Highway). Groundwater samples were submitted for laboratory analysis for total petroleum hydrocarbons as diesel (TPHd), total petroleum hydrocarbons as gasoline (TPHg), and methanol using EPA Method 8015B; and benzene, toluene, ethylbenzene, and total xylenes, methyl tertiary butyl ether (MTBE), ethyl tertiary butyl ether (ETBE), di-isopropyl ether (DIPE), tertiary amyl methyl ether (TAME), tertiary butyl alcohol (TBA), dibromoethane (EDB), 1,2-dichloroethane (1,2-DCA) and ethanol using EPA Method 524.2. Analytical results of the domestic well sampling are summarized in Table 2. ERI submitted the results of the private well sampling in a report titled Summary of Sampling of Domestic Wells, dated February 11, 2005. Additionally, ERI submitted the results of the private well sampling to the respective well owners in November and December 2004.

## **DISCUSSION AND CONCLUSIONS**

#### 2005 Annual SRS Update

ERI is preparing to conduct the 2005 annual SRS update for this site, which will involve conducting a site visit and door-to-door survey, and reviewing files at the DWR, City of Santa Rosa Utility Department, and the Sonoma County Permit and Resource Management Department. The door-to-door survey will focus on making contact with property owners who did not respond during previous attempts.

## **Continued Sampling of Private Wells**

ERI recommends continued sampling of the private wells identified during the September 2004 SRS during the second and third quarters 2005. If analyte concentrations remain below laboratory reporting limits, ERI recommends sampling the domestic wells semi-annually during the first and third quarter monitoring and sampling events. ERI and ExxonMobil are currently negotiating access to sample the well at 4344 Sonoma Highway.

## **Additional Assessment**

ERI submitted a *Work Plan for Additional Site Assessment*, dated May 18, 2005, detailing plans to advance two additional cone penetrometer test (CPT) and Hydropunch borings to further assess the stratigraphy and groundwater conditions south and southwest of the site. Following completion of the CPT/Hydropunch investigation, CPT logs and groundwater analytical results will be evaluated to determine appropriate locations for additional groundwater monitoring wells. Tentatively, 14 new wells are proposed

appropriate locations for additional groundwater monitoring wells. Tentatively, 14 new wells are proposed at five locations west and south of the site. Two or three wells will be installed at each location to monitor the lateral and vertical extent of petroleum hydrocarbons and MTBE in groundwater over time. In addition, these groundwater monitoring wells will serve as sentry wells between the site and the domestic wells downgradient of the site.

## **DOCUMENT DISTRIBUTION**

ERI recommends forwarding copies of this report to:

Ms. Jo Bentz California Regional Water Quality Control Board North Coast Region 5550 Skylane Boulevard, Suite A Santa Rosa, California 95403

Mr. Paul Lowenthal City of Santa Rosa Fire Department 955 Sonoma Avenue Santa Rosa, California 95404

Mr. Joseph A. Aldridge Valero Energy Corporation 685 West Third Street Hanford, California 93230

Please call Ms. Paula Sime, ERI's project manager for the site, at (707) 766-2000 with any questions regarding this project.



Attachments:

Table 1:

Well Information

Table 2:

Private Water Wells Sampling Data

Plate 1:

Site Vicinity Map

Plate 2:

Generalized Site Plan

Plate 3: Plate 4:

Sensitive Receptor Map Private Well Location Map

Attachment A: Regulatory Correspondence

# TABLE 1 WELL INFORMATION

Former Exxon Service Statton 7-3035 4501 Sonoma Highway Santa Rosa, California (Page 1 of 2)

RI Assigned	Well Identification	Location	Owner	Year	Total	Use	Field Information
esignation #	Number			Drilled	Depth		
					. 400 6	1-441	active for irrigation (4361-4397 residences)
1	W-4389	4389 Sonoma Hwy	Maples	unk	>100 ft	irrigation	active for all household uses and drinking
2	W-4420A	4420 Sonoma Hwy	Andrew Carillo	1948	85	domestic	
2	W-4420B	4420 Sonoma Hwy	Andrew Carillo	1950's	125	domestic	active for all household uses and drinking
3	W-4372	4372 Sonoma Hwy	Ruben Robbins	1950's	60-70	domestic	active for all household uses and drinking
4	W-4343	4343 Sonoma Hwy	Beth Tuxlom	unk	unk	domestic	active for all household uses and drinking
5	W-4358	4358 Sonoma Hwy	Ruben Robbins	1928	unk	domestic	active for all household uses and drinking
6	49-1805	4625 Sonoma Hwy	Garrison	1939	171	unknown	active
7	13718	4671 Sonoma Hwy	Rincon Valley Mobile Estates	1969	272	other	active
7	67936	4671 Sonoma Hwy	Rincon Valley Mobile Estates	1964	265	other	active
8	49-1623	4344 Sonoma Hwy	Hammond Bros.	1953	90	industrial	active; ERI pursuing access to sample
8	49-1622	4344 Sonoma Hwy	Hammond Bros.	1953	90	industrial	active; ERI pursuing access to sample
9	64838	4200 Sonoma Hwy	Anne Mora	1961	142	domestic	active for all household uses
10	23717	4700 Sonoma Hwy	W.C. Snyder	1956	295	domestic	active
11	W-4100	4100 Sonoma Hwy	William Buchanan	unk	unk	irrigation	active irrigation well
12	23388	3835 Sonoma Hwy	Allen	1955	60	domestic	no response to survey
13	64791	4040 Sonoma Hwy	Hazel Smith Broun	1961	89	industrial	active
	49-1615	4774 Sonoma Hwy	Young	1951	230	domestic	active
	58925	4785 Sonoma Hwy	Ed Ranchar	1960	220	domestic	active
	49-1568	626 Acacia Lane	Mr. Wood	1953	80	domestic	active
	49-1619	4847 Sonoma Hwy	Vince Baldi	1953	230	domestic	active
	228219	4776 Sonoma Hwy	Whtey Worley	1982	205	domestic	destroyed
	112886	4780 Sonoma Hwy	N.V. Nygren	1965	180	domestic	abandoned
	50120	638 Acacia Lane	Danson	1958	68	domestic	no response to survey
	67994	664 Acacla Lane	Rex Clifton	1944	102	domestic	active
	0,00.	Brush Creek/Sonoma Hwy				not in use	discovered
	49-1566	4735 Sonoma Hwy	N. F. Keyt	1952	135	domestic	no such address
	49-1565	4759 Sonoma Hwy	N. F. Keyt	1950	245	irrigation	no such address
	49-1561	4646 Sonoma Hwy	L. Grace	1947	190	unknown	no such address
	67993	684 Acacia Lane	Rex Clifton	1964	80	domestic	no such address
	49-1624	4605 Soлoma Hwv	Hugh Baumgartner	1952	150	domestic	no such address
	49-1567	4769 Sonoma Hwy	Hammond Bros.	1953	100	domestic	no such address
	49-1613	4769 Sonoma Hwy	Arthur I. Rice	1949	121	unknown	no such address
	67992	490 Acacia Lane	Rex Clifton	1964	108	domestic	no such address
	49-1571	*Randall/ Sonoma Hwy	H. Madhai	1957	91	domestic	unable to locate
	56299	*Randall/ Sonoma Hwy	E.F Hubbard	1960	130	domestic	unable to locate
	49-1552	*Acacia/ Sonoma Hwy	Mr. Matson	1951	32	domestic	unable to locate
	49-1552 49-1551	*Acacia/ Sonoma Hwy	J. T. Allison	1950	69	domestic	unable to locate
	49-1551 49-1553	*Acacia/ Sonoma Hwy	E. Mark	1951	91	domestic	unable to locate

# TABLE 1 WELL INFORMATION

Former Exxon Service Station 7-3035 4501 Sonoma Highway Santa Rosa, California (Page 2 of 2)

ERI Assigned	Well Identification	Location	Owner	Year	Total	Use	Field Information
Designation #	Number			Drilled	Depth		
	96395	*Sonoma	Chester Wertz	1975	187	domestic	unable to locate
	7/7-8N3	*Sonoma Hwy	Gram	1945	182	unknown	unable to locate
	7/7-7R4	*Sonoma Hwy	L. Culler	1939	83	unknown	unable to locate
	49-1562	*Sonoma Hwy	Myra King	1938	162	unknown	unable to locate
	49-15163	*Sonoma Hwy	Myra King	1938	132	unknown	unable to locate
	49-1806	*Santa Rosa	Brass Foundary	1940	160	unknown	unable to locate
	49-1795	*Lake Ralphine	City of Santa Rosa	1947	846	unknown	unable to locate
	49-1797	*Montgomery Drive	City of Santa Rosa	1952	1018	municipal	unable to locate

Notes:

1

ERI assigned designation corresponds to approximate location depicted on Plate 3. Only wells within 2,000 feet of the site are shown on the map.

discovered

Well discovered during field investigation in April 2004 Surveys returned by Postal Service noting No Such Address

no such address

No specific location was noted on the Well Drillers Report No specific use for well noted on the Well Drillers Report

unknown other

Well use noted as "other" on the Well Drillers Report - no further description noted

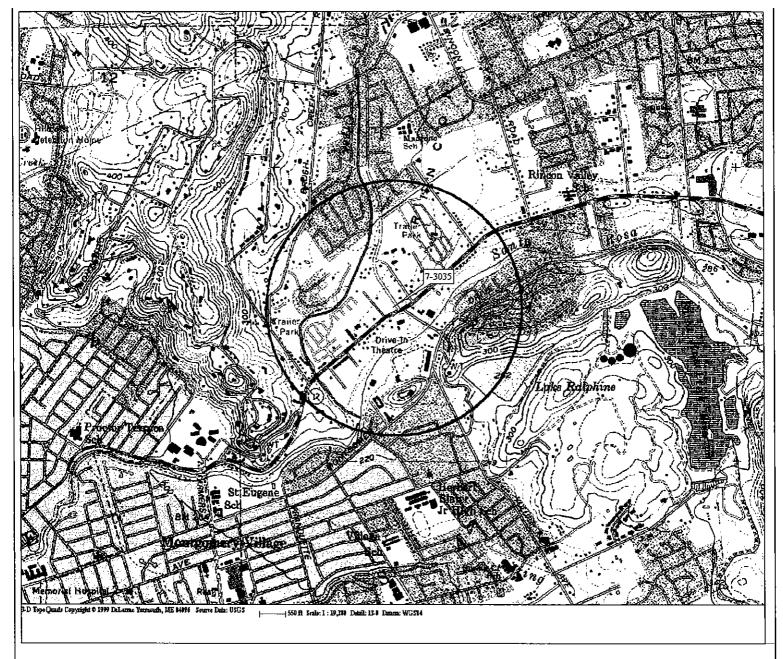
Well information provided by the Department of Water Resources (DWR), Sonoma County Permit and Resource Management Department well files Central District 3251 S. Street, Sacramento, CA 95816-7017.

Well locations mapped using DeLorme Street Atlas USA application

## TABLE 2 PRIVATE WATER WELL SAMPLING DATA

Former Exxon Service Station 7-3035 4501 Sonoma Highway Santa Rosa, California (Page 1 of 1)

Well ID#	Sampling	TPHd	TPHg	MTBE	В	T	Е	Х	ETBE	TAME	TBA	EDB	1,2, DCA	DIPE	ETOH	MTOH
	Date	····-							<u>μ</u>	/L						>
W-4420A	11/03/04	<50	<50.0	<0.50	<0.50	<0.50	<0.50	<1.00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
W-4420B	11/03/04	<50	<50.0	<0.50	<0.50	<0.50	<0.50	<1.00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
W-4372	11/03/04	<50	<50.0	<0.50	<0.50	< 0.50	< 0.50	<1.00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
W-4358	11/03/04	<50	<50.0	<0.50	<0.50	<0.50	<0.50	<1.00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
W-4200	11/03/04	<50	<50.0	<0.50	<0.50	< 0.50	<0.50	<1.00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
W-4343	11/03/04	<50	<50.0	<0.50	<0.50	<0.50	<0.50	<1.00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
W-4100	11/03/04	<50	<50.0	<0.50	<0.50	< 0.50	<0.50	<1.00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50	<50.0	<10,000
11-1100	11100104															
											.40.6	.O. E.O.	40.50	~0 CO	<50.0	<10.000
W-4389	08/19/04	<50	<100	3.80	<0.50	<0.50	<0.50	<1.00	<0.50	<0.50	<10.0	<0.50	<0.50	<0.50 <0.50	<50.0 <50.0	<10,000
10/	10/04/04	<50	<50.0	1.30	<0.50	<0.50	<0.50	<1.00	<0.50	<0.50	<10.0	<0.50	<0.50	40.50	<b>\50.0</b>	×10,000
Notes:	<del></del>								_							
Notes.																
W-4420A	=	(W) Water w	ell; (4420) str	eet address n	umber; (A) we	ell designation	n, if more than	one well is p	resent.							
W-4420A TPHd	=	Total petrole	um hydrocart	eet address n oons as diesei	analyzed usi	ng EPA Meth	od 3510/8015	5 <del>B</del> .	resent.							
TPHd		Total petrole	um hydrocart	ons as diesel	analyzed usi	ng EPA Meth	od 3510/8015	5 <del>B</del> .	resent.							
	=	Total petrole Total petrole Methyl tertia	um hydrocart um hydrocart ry butyl ether	oons as diesel oons as gasoli analyzed usin	analyzed usi ne analyzed ı g EPA Metho	ng EPA Meth using EPA Me d 524.2.	od 3510/8015 ethod 8015B.	5B.	resent.							
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TPHd TPHg MTBE	=======================================	Total petrole Total petrole Methyl tertian Benzene, tol	um hydrocart um hydrocart ry butyl ether luene, ethylbe	oons as diesel oons as gasoli	analyzed usi ne analyzed t g EPA Metho tal xylenes ar	ng EPA Meth using EPA Me d 524.2. nalyzed using	od 3510/8015 ethod 8015B.	5B.	resent.							
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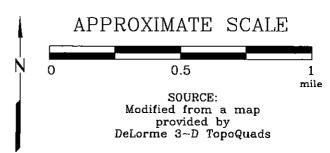


2003Topo





1/2-mile radius circle

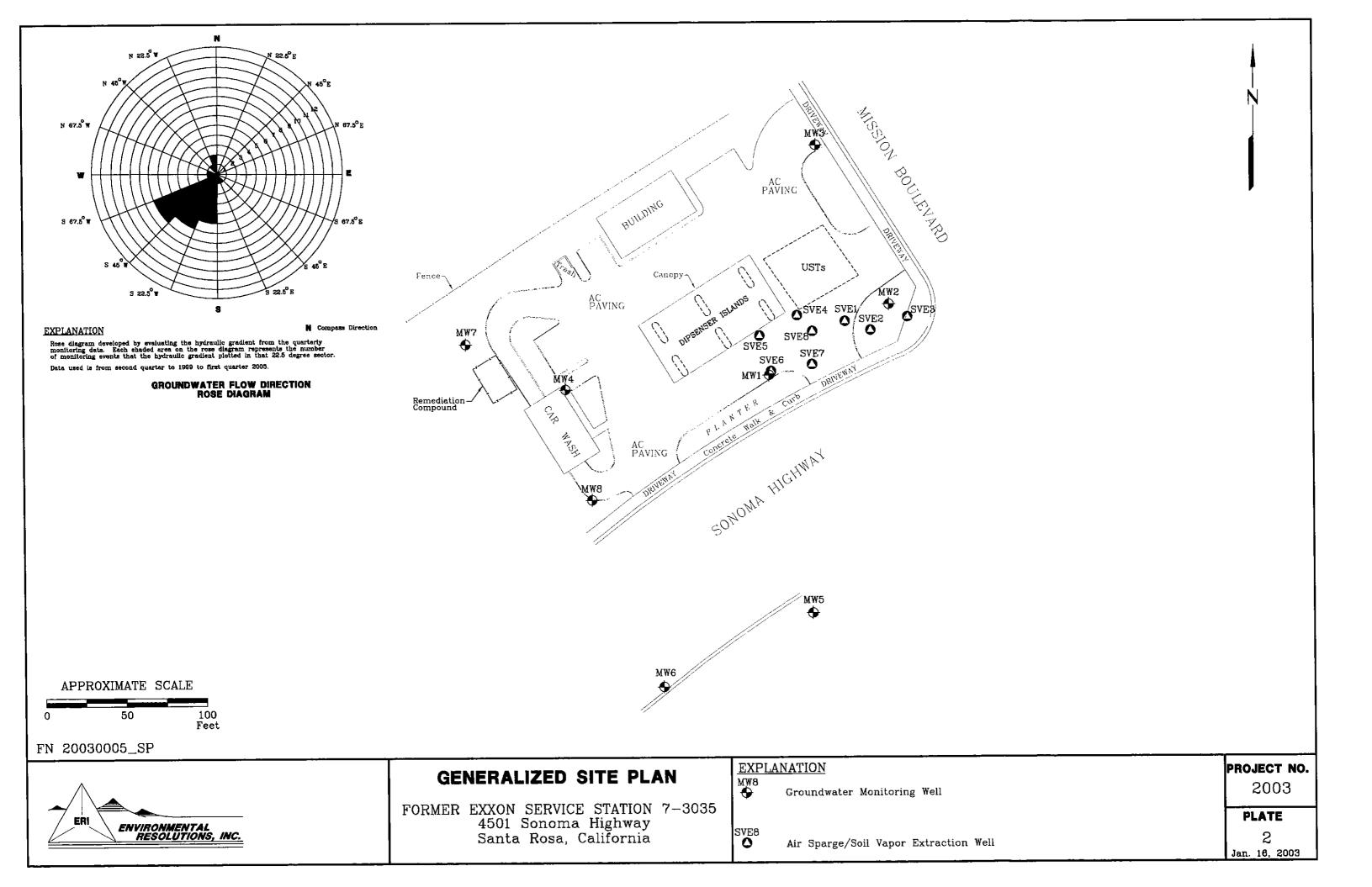


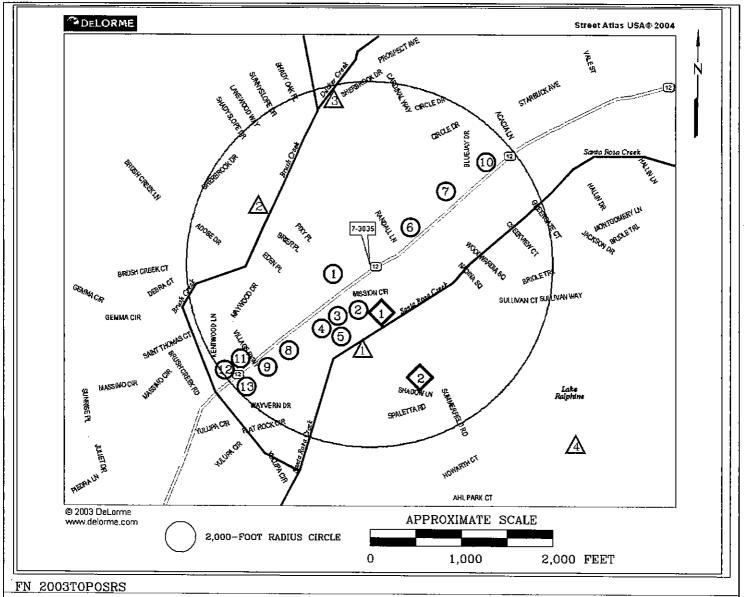


# SITE VICINITY MAP

FORMER EXXON SERVICE STATION 7-3035 4501 Sonoma Highway Santa Rosa, California

PROJECT	NO
2003	
PLATE	
1	





## **EXPLANATION**

## SENSITIVE RECEPTORS

#### WATER WELLS

- - 4344 Sonoma Hwy (1,200 feet) 4200 Sonoma Hwy (1,500 feet)

4700 Sonoma Hwy (1,600 feet)

4100 Sonoma Hwy (1,800 feet)

3835 Sonoma Hwy (1,900 feet)

4040 Sonoma Hwy (1,900 feet)

- 2 4420 Sonoma Hwy (400 feet)
- 3 4372 Sonoma Hwy (500 feet)
- 4343 Sonoma Hwy (800 feet)
- (800 feet)
- 4625 Sonoma Hwy (600 feet)
- 7 4671 Sonoma Hwy (1,100 feet)



One to One Learning Center (400 feet)

Stepping Stones Pre-School (1,300 feet)

SURFACE WATER

Santa Rosa Creek (700 feet)

A Brush Creek (1,200 feet)

Ducker Creek (2,000 feet)

A Lake Ralphine (2,000 feet)

HOSPITALS

None

NEAREST BASEMENT

→ None



## SENSITIVE RECEPTOR MAP

FORMER EXXON SERVICE STATION 7-3035 4501 Sonoma Hwy Santa Rosa, California

## PROJECT NO.

2003

PLATE

3





ERI ENVIRONMENTAL RESOLUTIONS, INC.

## PRIVATE WELL LOCATION MAP

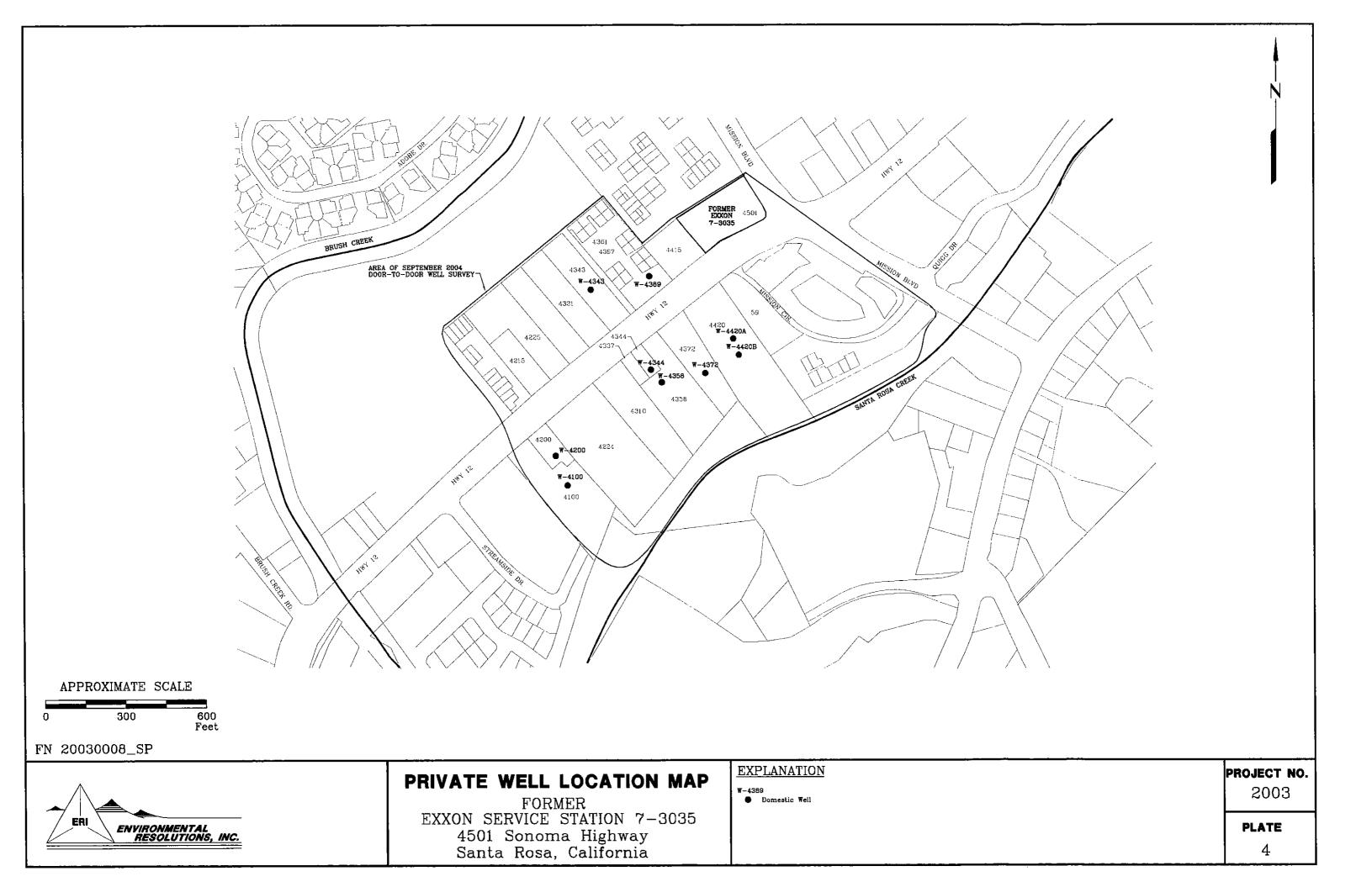
FORMER EXXON SERVICE STATION 7-3035 4501 Sonoma Highway Santa Rosa, California

## EXPLANATION

₩-4389 • Domestic Well

PROJECT	NO.
2003	3

PLATE



# ATTACHMENT A REGULATORY CORRESPONDENCE



Agency Secretary

## California Regional Water Quality Control Board North Coast Region

Beverly Wasson, Chairman



http://www.waterboards.ca.gov/northcoast 5550 Skylane Boulevard, Suite A, Santa Rosa, California 95403 Phone: 1 (877) 721-9203 (toll free) • Office: (707) 576-2220 • FAX: (707) 523-0135

April 28, 2005

Ms. Jennifer Sedlachek ExxonMobil Refining and Supply 4096 Piedmont Avenue #194 Oakland, CA 94611

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	$V_{S0}^{rg}$	02	√∑ 2005	
ъ.	v.		·	

Subject:

Comments on Supplemental Evaluation of Groundwater Report and Fourth

Quarter 2004 Groundwater Monitoring and Remediation Status Report

File:

Exxon #7-3035, 4501 Sonoma Highway, Santa Rosa, CA

Case No. 1TSR295

Dear Ms. Sedlachek:

Regional Water Board staff received the December 8, 2004 report titled Supplemental Evaluation of Groundwater prepared by Environmental Resolutions, Inc. (ERI) for the subject site. Thank you for submittal of the report containing the results of the CPT investigation. We have also received and reviewed the Fourth Quarter 2004 Groundwater Monitoring (QMR) and Remediation Status Report received March 7, 2005.

Our comments on the submitted reports are as follows:

Supplemental Evaluation of Groundwater-

- Five CPT borings were advanced in August 2004 and discrete groundwater samples were collected near the CPT locations from "interpreted coarse grain sediment layers." Results from the groundwater sampling indicate that significant concentrations of TPH gasoline and MTBE, and concentrations of TAME and TBA were detected in onsite sample point CPT-4 up to 42 feet below ground surface (bgs). TPH gasoline, MTBE, TAME, and TBA were detected in groundwater samples collected at depths up to 54 feet bgs in offsite sample location CPT-1. Lesser concentrations of chemicals were detected at various depths in groundwater at CPT-3 and CPT-5.
- Staff does not agree that "dissolved hydrocarbons are delineated vertically and laterally southwest of the site by boring CPT-2." Although groundwater samples collected at CPT-2 did not contain detectable contamination, further work may be required in the future to delineate the contaminated groundwater plume southwest of MW-7, MW-4 and MW-8.

California Environmental Protection Agency

The Supplemental Evaluation of Groundwater report did not contain an updated Sensitive Receptor Survey (SRS) or a workplan proposing additional work or installation of monitoring wells based on evaluation of the CPT results. Rob Saur, ERI, indicated in a phone conversation on March 18, 2005 that these reports would be submitted in one month.

Summary of Sampling of Domestic Wells Report Received-

- Thank you for submittal of the report titled, Summary of Sampling of Domestic Wells prepared by ERI, Inc. and received April 5, 2005. According to ERI, the results of the domestic well sampling have been provided to individual property owners. Sampling of selected water supply wells recommended by ERI can and should commence with the next quarterly monitoring event.
- Staff has not had an opportunity to review the report on sampling of domestic wells at this time. Staff comments on the domestic well sampling report will be forthcoming.
- In order to compile all SRS information for this site in one location, please include any new information such as private well locations and sampling results, as an addendum or update to the April 16, 2004 SRS. Please include an updated SRS map for the site in the addendum showing all well locations and other sensitive receptors located near the site.

Fourth Quarter 2004 Groundwater Monitoring and Remediation Status Report-

- Diesel range organics were detected in an effluent and intermediate groundwater sample collected from the treatment system on October 6, 2004. The laboratory analytical result is footnoted. Please further characterize this detection. Diesel is currently not analyzed in the quarterly monitoring of groundwater at this site.
- Based on the groundwater sampling results reported for the CPT investigation, all monitoring wells need to be sampled quarterly for the seven fuel oxygenates, including ethanol and methanol, using EPA Method 8260.

In summary, we request submittal of the following: 1) a workplan for installation of shallow and deep monitoring wells based on the CPT findings, quarterly monitoring data, and domestic well sampling results and 2) an SRS addendum or update report to include a compilation of all wells identified in the area, and an updated SRS map. Please submit these plans within 35 days of receipt of this letter.

If you have any questions, please contact me at (707) 576-2838.

Sincerely,

Jo Bentz

Engineering Geologist

JB:clh/042805\_JB\_Comments on CPT report- Exxon, 4501 Sonoma Hwy 2.doc

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